Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO. 30-015-23520
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, INVI 07505		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Harroun Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well ✓ Other			8. Well Number 1
2. Name of Operator Marathon Oil Permian LLC			9. OGRID Number 372098
3. Address of Operator			10. Pool name or Wildcat
990 Town & Country Blvd. Houston, TX 77024			Dublin Ranch; Morrow (Gas)
4. Well Location Unit Letter B :	660 F F	NL line and	1980 FEL line
Section 33		Range 28E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3064' GL			
5004 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1) POOH production tbg			
2) Run CBL Surface – 10,600' 3) Spot 25 sxs of Class H cement 11,800' – 11,900' 4) Spot 25 sxs Class H cement 11,650' – 11,750' (WOC & Tag)			
5) Spot 25 sxs Class H cement 10,540' – 10,640' (WOC & Tag) 6) Spot 26 sxs Class H cement 10,150' – 10,250' (WOC & Tag)			
7) P&S 70 sxs Class H cement 9,550' – 9,650' (WOC & Tag) 8) P&S 56 sxs Class C cement 6,450' – 6,550' (WOC & Tag) 9) P&S 56 sxs Class C cement 6,010' (WOC & Tag)			
10) P&S 56 sxs Class C cement 5,250' – 6,350' (WOC & Tag) 11) P&S 57 sxs Class C cement 2,535' – 2,635' (WOC & Tag)			
12) P&S 59 sxs Class C cement 2,265' – 2,365' (WOC & Tag) 13) P&S 58 sxs Class C cement 350' – 450' (WOC & Tag) 14) P&S and circ 58 sxs Class C cement 100' – surface (WOC and verify visually)			
15) Install above ground downhole marker Use MLF between all plugs			
Use closed loop and dispose all fluids at a licens	ed facility		
Spud Date:	Rig Release	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Regulatory Compliance Representative			
SIGNATUREDATE			
Type or print name	bias E-mail addr	acovarrubias@n ess:	narathonoil.com PHONE:
For State Use Only			
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE



